

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>22,401</b>	<b>--</b>	<b>--</b>	<b>34,277</b>	<b>27,675</b>	<b>9,601</b>	<b>-1,673</b>	<b>94,946</b>	<b>681</b>	<b>0</b>	<b>90,951</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>11,925</b>	<b>-522</b>	<b>1,534</b>	<b>2,422</b>	<b>372</b>	<b>--</b>	<b>-835</b>	<b>3,482</b>	<b>514</b>	<b>12,570</b>	<b>52,289</b>
Pentanes Plus	1,239	-522	--	7	1,925	--	11	1,218	63	1,357	3,824
Liquefied Petroleum Gases	10,686	--	1,534	2,415	-1,553	--	-846	2,264	451	11,213	48,465
Ethane/Ethylene	4,974	--	--	11	-3,281	--	-349	--	--	2,053	4,538
Propane/Propylene	3,697	--	2,760	1,915	1,191	--	840	--	13	8,710	26,506
Normal Butane/Butylene	1,245	--	-1,279	335	39	--	-1,795	1,234	438	463	15,196
Isobutane/Isobutylene	770	--	53	154	498	--	458	1,030	--	-13	2,225
<b>Other Liquids</b>	<b>--</b>	<b>25,339</b>	<b>--</b>	<b>168</b>	<b>-9,566</b>	<b>-272</b>	<b>-360</b>	<b>17,059</b>	<b>66</b>	<b>-1,096</b>	<b>46,535</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,340	--	74	-17,089	-335	564	7,425	1	0	6,530
Hydrogen	--	--	--	--	--	419	--	419	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,340	--	18	-17,089	-745	570	6,954	--	0	6,499
Fuel Ethanol	--	25,340	--	--	-17,254	-711	572	6,803	--	0	6,429
Renewable Fuels Except Fuel Ethanol	--	--	--	18	165	-34	-2	151	--	0	70
Other Hydrocarbons	--	--	--	56	--	-10	-6	52	--	0	31
Unfinished Oils	--	--	--	8	526	--	842	788	--	-1,096	14,016
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	86	6,997	63	-1,766	8,846	65	0	25,989
Reformulated	--	--	--	2	2,355	-974	-1,399	2,782	--	0	5,897
Conventional	--	-1	--	84	4,642	1,037	-367	6,064	65	0	20,092
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>5</b>	<b>119,430</b>	<b>976</b>	<b>17,308</b>	<b>647</b>	<b>-5,634</b>	<b>--</b>	<b>1,206</b>	<b>142,794</b>	<b>72,136</b>
Finished Motor Gasoline	--	5	67,894	56	10,256	647	-94	--	104	78,848	24,690
Reformulated	--	--	11,158	--	--	1,131	--	--	1	12,289	--
Conventional	--	5	56,736	56	10,256	-484	-94	--	103	66,560	24,690
Finished Aviation Gasoline	--	--	82	3	20	--	20	--	--	85	142
Kerosene-Type Jet Fuel	--	--	6,806	--	1,856	--	231	--	90	8,341	8,444
Kerosene	--	--	-14	1	--	--	-29	--	2	14	162
Distillate Fuel Oil	--	--	29,236	222	6,096	0	-4,016	--	84	39,486	27,969
15 ppm sulfur and under <sup>6</sup>	--	--	27,735	191	6,277	-91	-3,950	--	0	38,062	25,511
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	921	31	-181	91	66	--	0	796	1,301
Greater than 500 ppm sulfur	--	--	580	--	--	--	-132	--	84	628	1,157
Residual Fuel Oil <sup>7</sup>	--	--	1,334	76	-817	--	93	--	111	389	1,523
Less than 0.31 percent sulfur	--	--	1	2	--	--	40	--	NA	NA	136
0.31 to 1.00 percent sulfur	--	--	224	71	--	--	-3	--	NA	NA	242
Greater than 1.00 percent sulfur	--	--	1,109	3	-817	--	56	--	NA	NA	1,145
Petrochemical Feedstocks	--	--	993	95	74	--	-99	--	--	1,261	424
Naphtha for Petro. Feed. Use	--	--	802	64	35	--	-89	--	--	990	325
Other Oils for Petro. Feed. Use	--	--	191	31	39	--	-10	--	--	271	99
Special Naphthas	--	--	-21	26	28	--	-13	--	0	46	152
Lubricants	--	--	253	236	450	--	-21	--	191	769	667
Waxes	--	--	45	2	--	--	-5	--	15	37	28
Petroleum Coke	--	--	3,952	76	--	--	-9	--	264	3,773	707
Marketable	--	--	2,732	76	--	--	-9	--	264	2,553	707
Catalyst	--	--	1,220	--	--	--	--	--	--	1,220	--
Asphalt and Road Oil	--	--	5,008	179	-669	--	-1,716	--	344	5,890	7,080
Still Gas	--	--	3,516	--	--	--	--	--	--	3,516	--
Miscellaneous Products	--	--	346	4	14	--	24	--	1	339	148
<b>Total</b>	<b>34,326</b>	<b>24,822</b>	<b>120,964</b>	<b>37,843</b>	<b>35,789</b>	<b>9,977</b>	<b>-8,502</b>	<b>115,487</b>	<b>2,466</b>	<b>154,269</b>	<b>261,911</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."